

Simmons & Company International Energy Conference

March 2011



www.newfield.com NYSE: NFX

Why Invest in NFX?

- True “Depth” – A Diverse Asset Portfolio, Experienced Management
 - Real “Oil” in the portfolio
 - Natural Gas assets largely HBP
- In Hand Oil/Liquid Assets – ~ 100% of '11 Cap-ex to Oil/Liquid Plays
 - Uinta Basin
 - Williston Basin
 - Maverick Basin
 - International Oil
 - Granite Wash
 - Woodford Shale

} Oil Plays

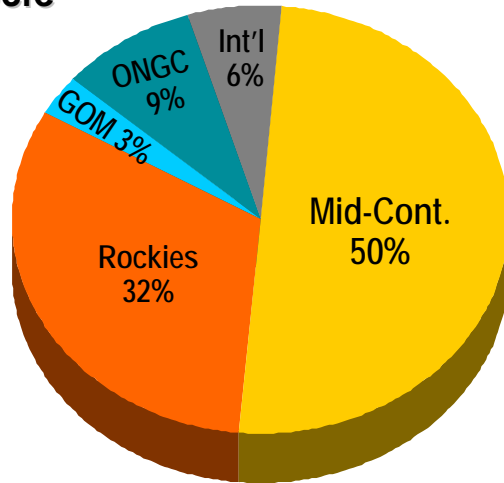
} Rich Gas / Oil Plays
- Gas Assets HBP – Provides Flexibility to Timing of Development
- Prospect Assessment and Evaluation
 - Southern Alberta Basin
- Strong Oil and Gas Hedges
 - Natural Gas – ~ 70% in 2011, ~ 50% in 2012, ~ 30% in 2013
 - Oil – ~ 70% in 2011, ~ 60% in 2012, ~ 20% in 2013

2010 - A Recap

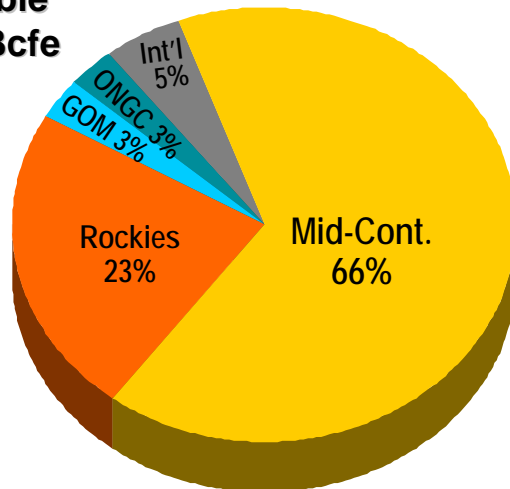
- Strong Production Growth, Within Cash Flow
 - 12% Production Growth, Oil-focused
- Significant Growth In YE Oil Reserves
 - PV-10 Value Increases >80% to \$6.8 B
 - Proved Oil Reserves Grow 20%, Exceed 200 MMBbls
- Portfolio Model Improving Capital Allocation
 - “Doing More With Less”
 - Maximizing Investments, Improving Margins
- Building for the Future
 - Assessing New Plays
 - 1.2 MM acres in Resource Plays – 700k captured last 18 months

2010 YE Reserves

Proved
3,712 Bcfe



Probable
2,473 Bcfe



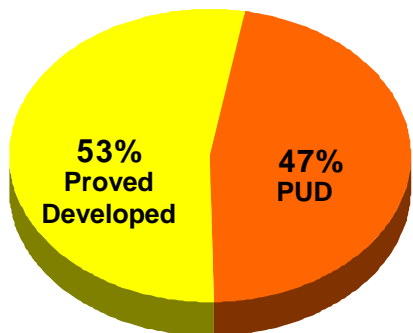
2010 RESERVE HIGHLIGHTS

- PV-10 up >80%
- 2P Reserves of 6.2 Tcfe
 - ~20-year reserve life
- Proved Reserves of 3.7 Tcfe
 - 33% oil, 200 MMBbls
 - 13 year reserve life
- Proved Oil Reserves Grow 20%
- Gas Reserves “re-classified”
 - Impact of 5-Yr PUD Rule
- 2011-15 program “oil-focused”
- Proved Reserves to be developed within cash flow

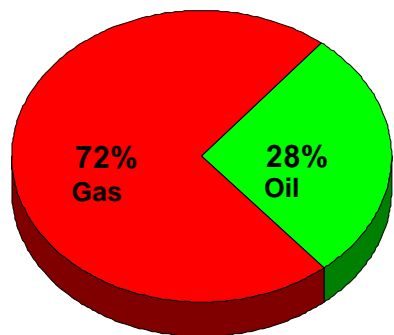
2010 YE Reserves 1P and 2P Disclosure



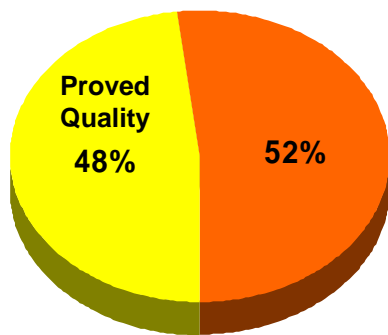
2009



Proved

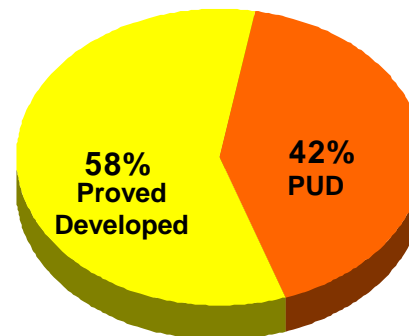


Proved 3,616 Bcfe

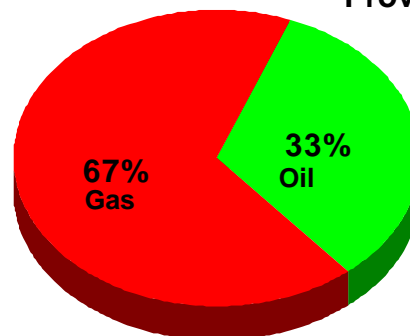


Probable 1,893 Bcfe

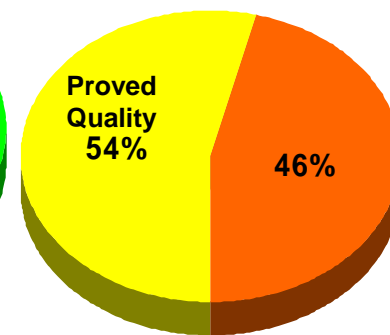
2010



Proved



Proved 3,712 Bcfe

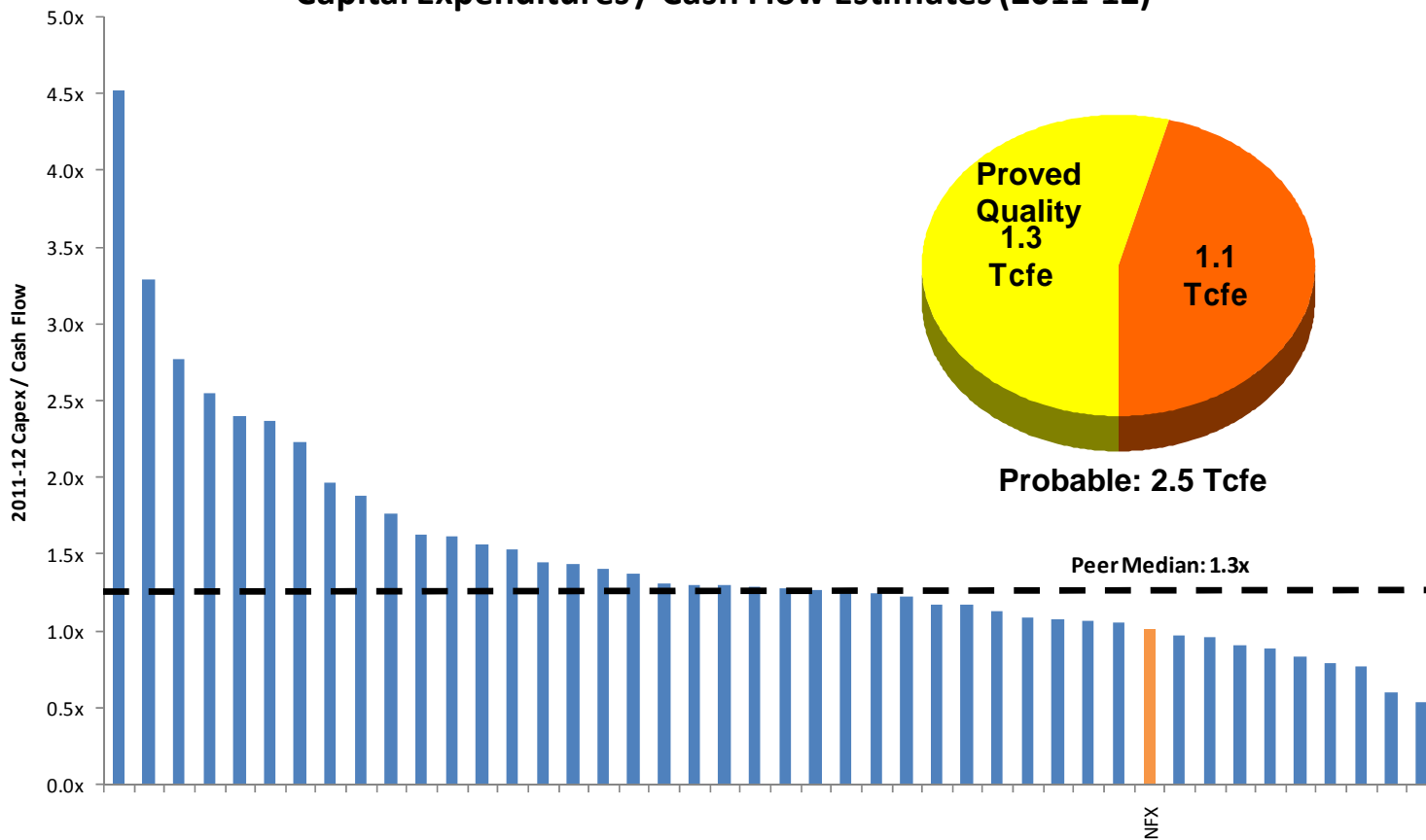


Probable 2,473 Bcfe

Industry to Outspend Cash Flow by ~30% 2011-12



Capital Expenditures / Cash Flow Estimates (2011-12)

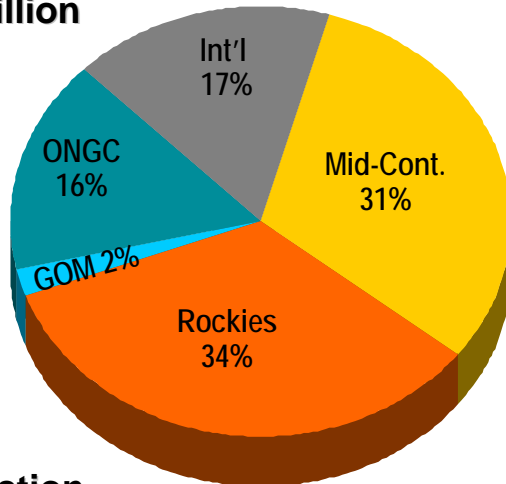


Peers include: APA, APC, ATLS, ATPG, BBG, BEXP, BRY, CHK, CLR, COG, CRK, CRZO, CWEI, CXO, DNR, DVN, EOG, FST, GDP, GMXR, GST, HK, KWK, MMR, MUR, NBL, NGAS, OXY, PQ, PXD, PXP, ROSE, RRC, SD, SFY, SM, SWN, UPL, VQ, WLL, WTI, XCO and XEC.

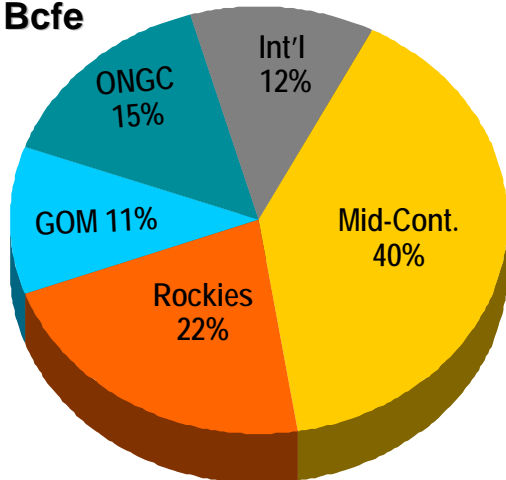
Source: Wall Street Estimates, Bloomberg and Company Disclosure where available

2011 Game Plan

**'11 Capital Budget
\$1.7 Billion**



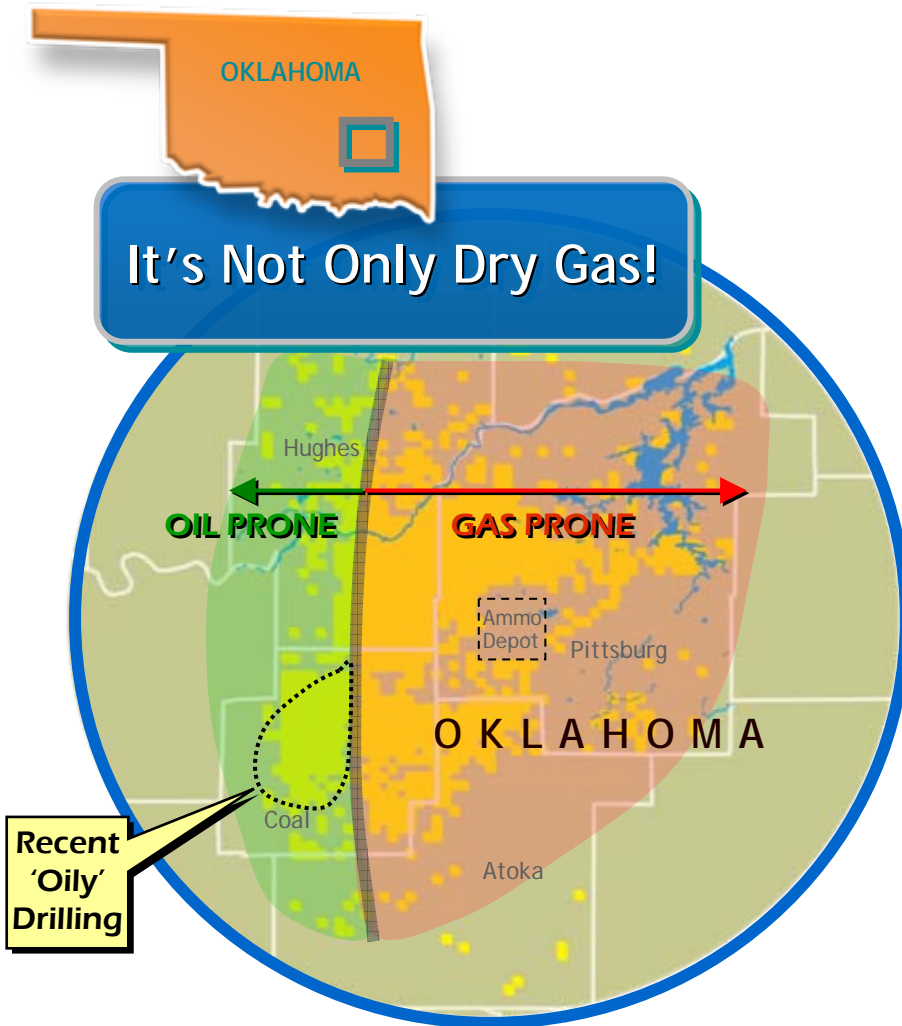
**'11 Production
312 – 323 Bcfe**



HIGHLIGHTS:

- Substantially 100% Allocated to Oil/Liquids Rich Gas Plays
- Strategy Balances Growth and Profitability
 - 8-12% Production Growth
 - Domestic Oil Up ~50%
- Key Investments:
 - Monument Butte/Williston
 - Granite Wash
 - “Oily” Woodford – NEW!
 - Eagle Ford / SAB
 - Malaysia (Piatu)
- Cap-Ex Approximates Cash Flow

Woodford Shale



Newfield Acreage: 172,000 net
Substantially all "held by production"

Woodford Play 'Oily' to the West

- 6 Wells Drilled to Date
 - Peak IP >1,400 BOEPD (5wells)
 - *35% Oil, 41° API gravity*
 - *Avg BTU 1,300*
- Production Averages
 - 30 Day Avg 950 BOEPD (4 wells)
 - 60 Day Avg 840 BOEPD (4 wells)
 - 90 Day Avg 760 BOEPD (4 wells)
- >100 Potential Locations to Date

2011 Plans

- 2 – 3 Rig Program
- Drill 12 - 18 Wells
- Continue to Assess and Determine Additional Locations

Eagle Ford Shale



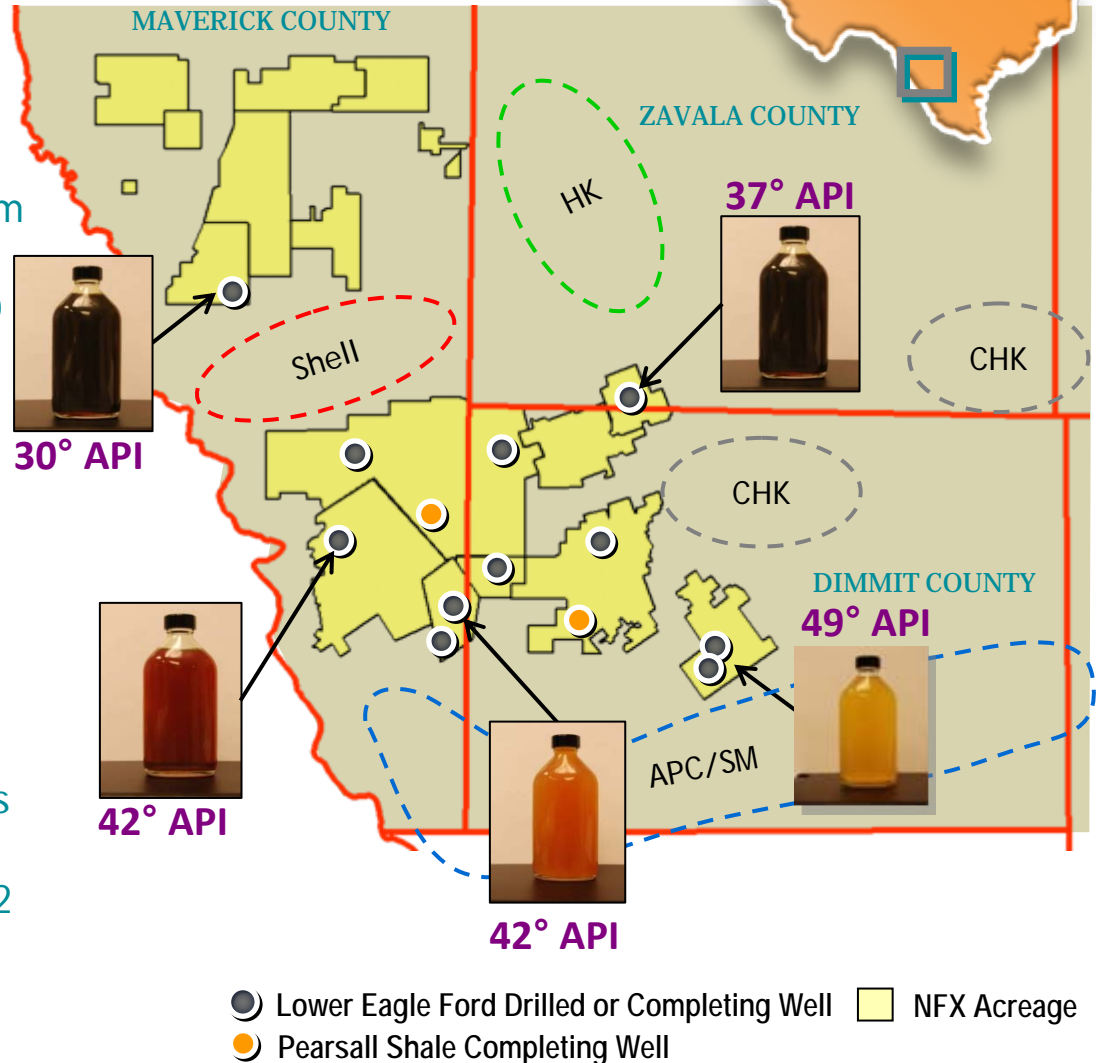
PRODUCTION RESULTS, PLANS FOR 2011

- Initial Results (6 LEF wells)

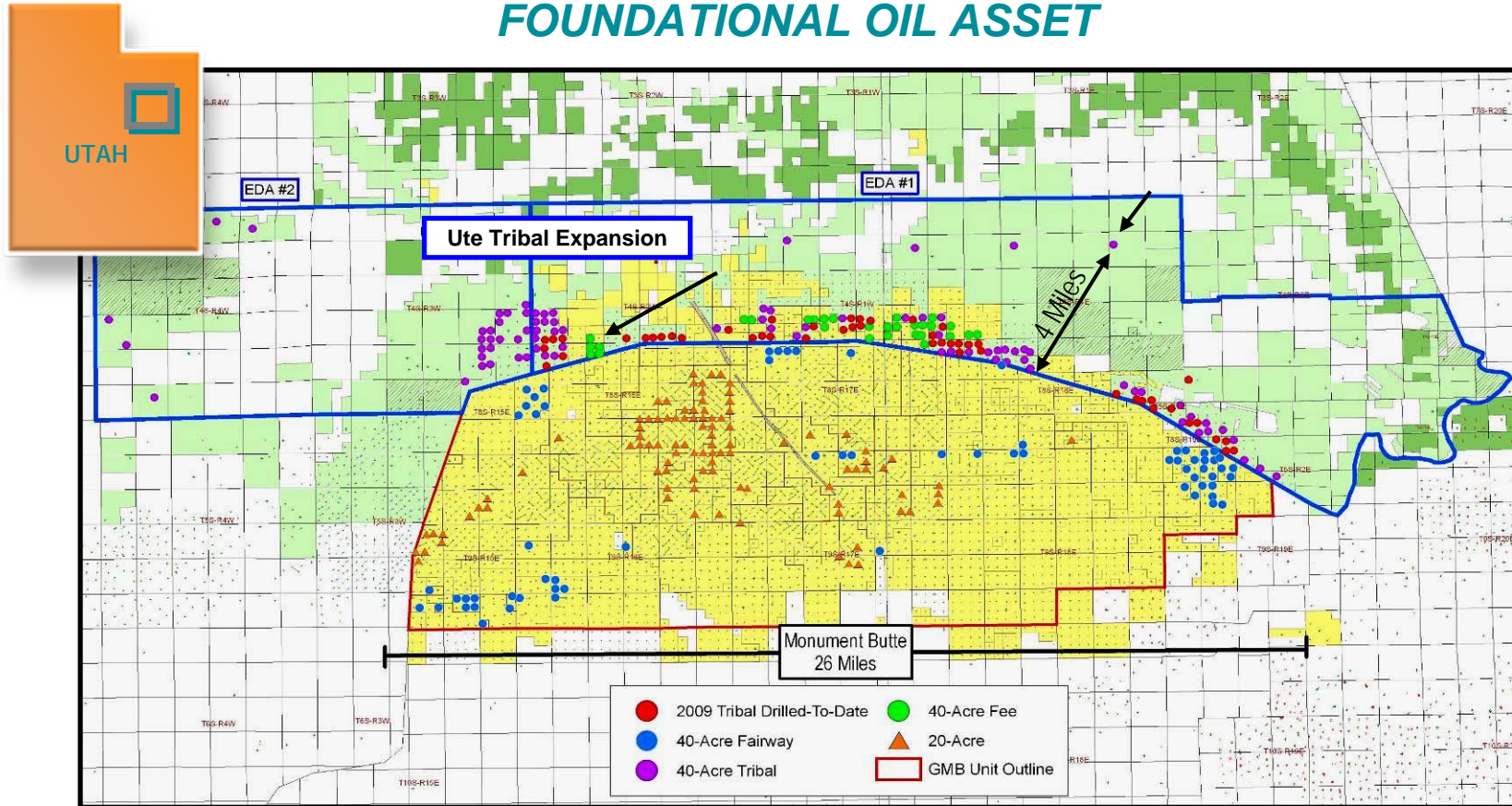
- Avg. 24 hour IP rates 630 BOEPD, and ranged from 400 BOEPD to 900 BOEPD
- 30 day average: 400 BOEPD

- 2011 Plans

- Invest >\$250 MM
- 2 rig program in 1H '11, ability to ramp in 2H '11 (2 rigs meet CDO's)
- Conduct pilot development program to determine ultimate spacing and EUR
- Drill 30 - 35 Eagle Ford wells
- Hydraulic fracture service contract in place for 2011-12
- Estimated development drilling well cost: ~\$5.5 MM

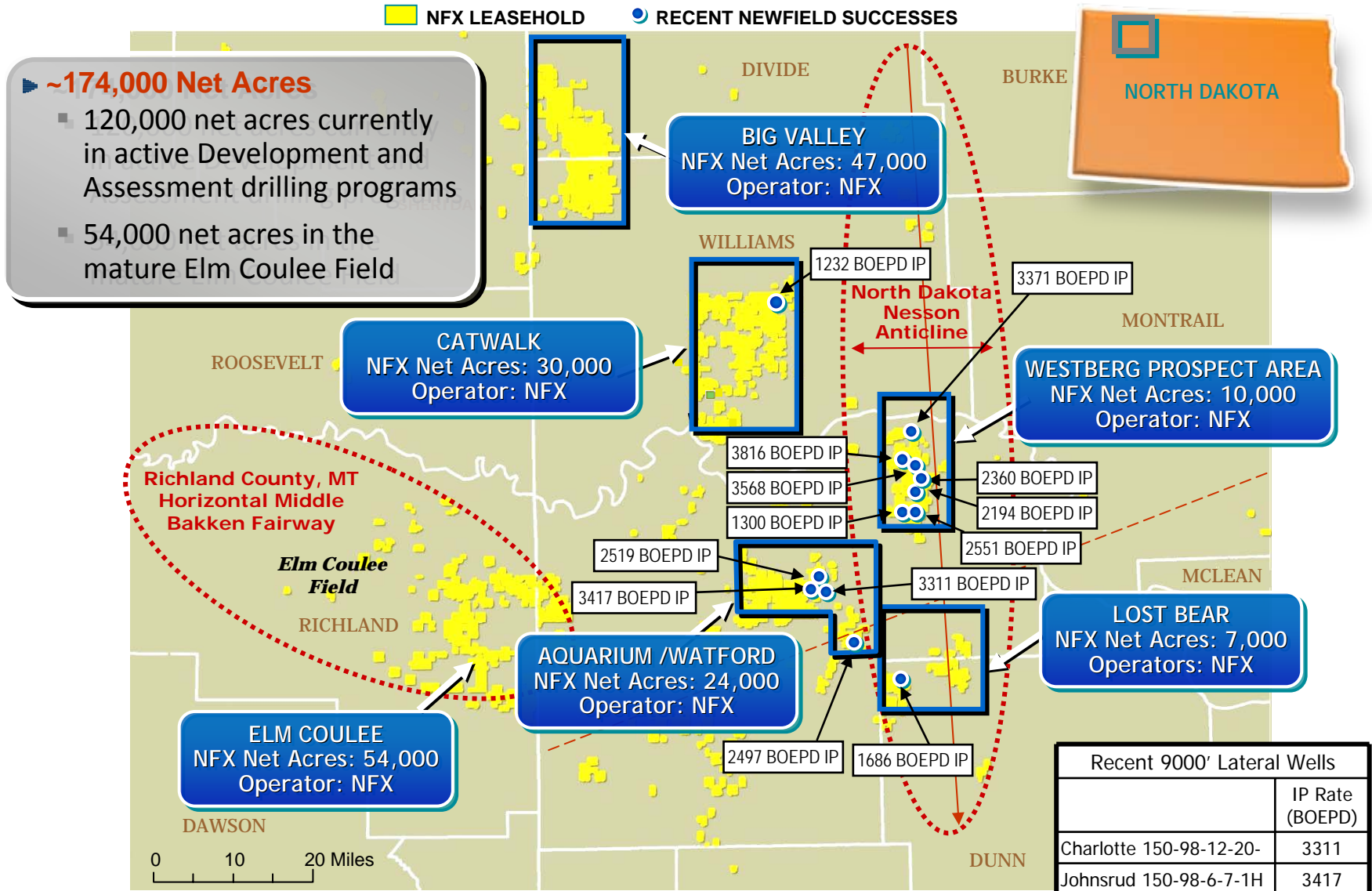


FOUNDATIONAL OIL ASSET



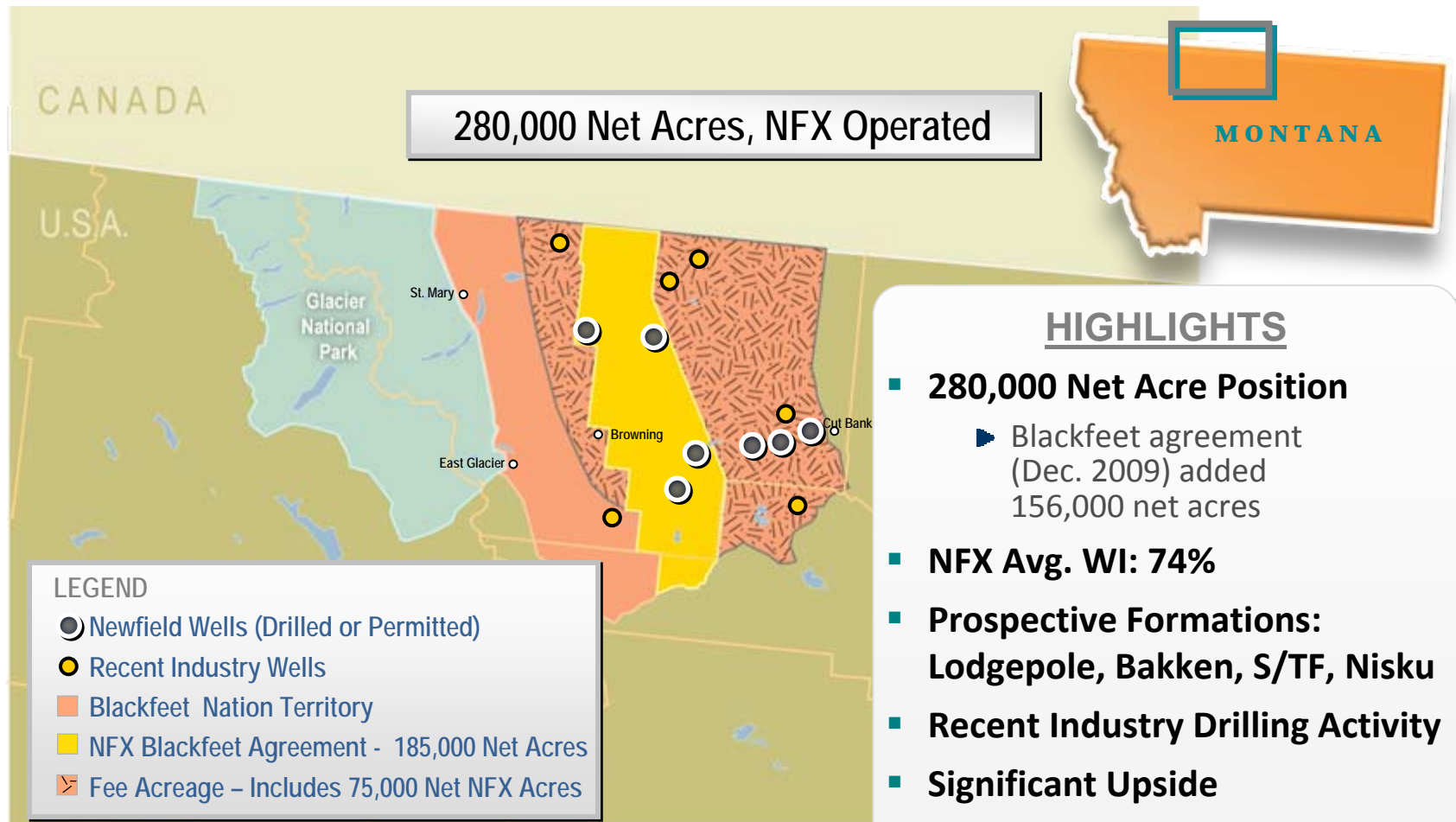
- ~183,000 Net Acres, Substantially HBP
- >1,500 Producing Wells
- # Remaining locations: 4,500
- >2 Billion Barrels OIP (Est. 20% Recovery)
- 2010 Program: 375 Wells (5 Rig Program)
- 2011 Program: Maintain 5 Rig Program

Williston Basin

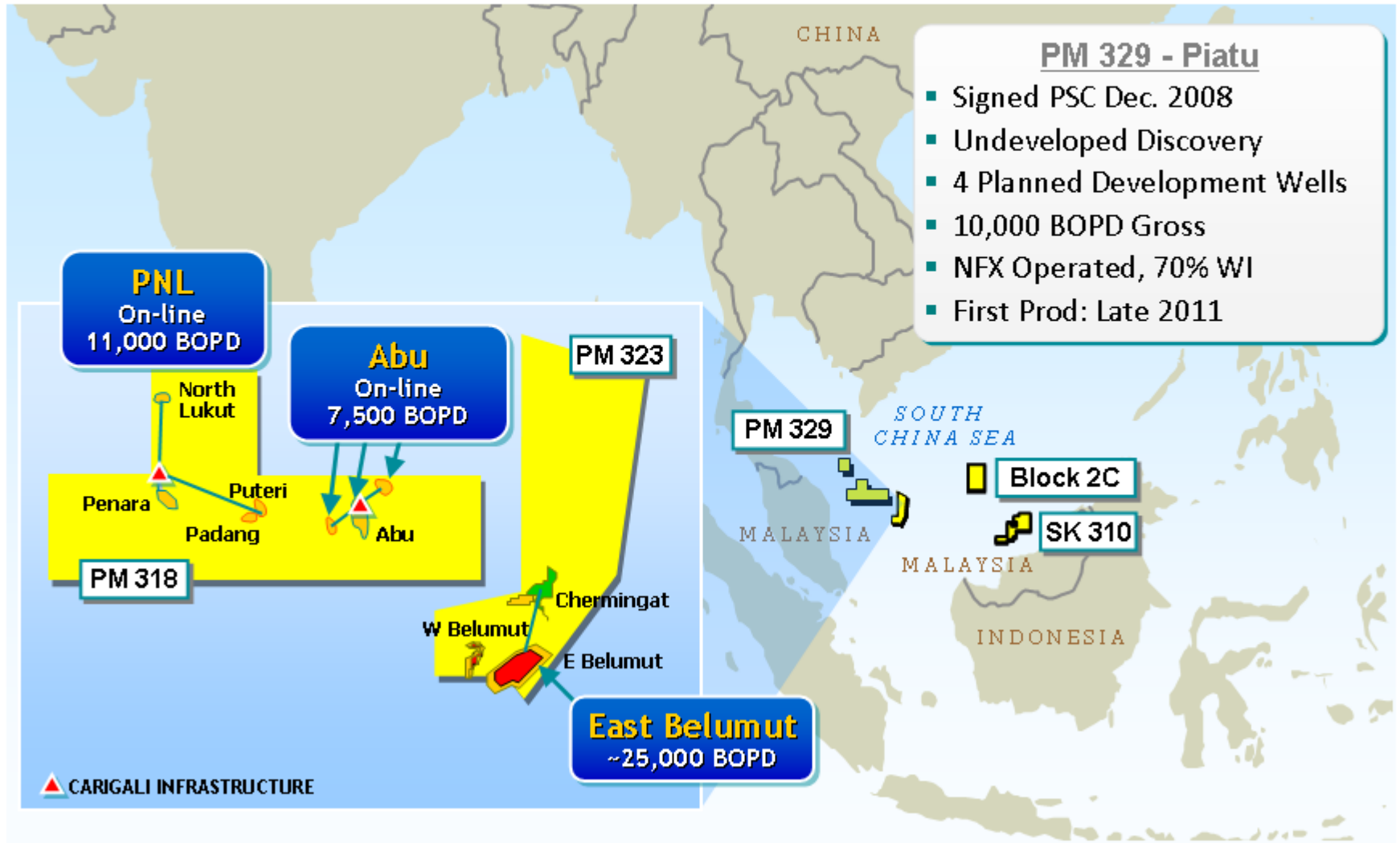


Southern Alberta Basin

BLACKFEET NATION EXPLORATION VENTURE



Malaysia Oil Developments



Gas Assets HBP

CONTROL PACE OF DEVELOPMENT

- Major Gas Assets HBP
 - Limited drilling required to hold leases
- Woodford Shale
 - 90% HBP
 - 350 wells drilled to date
 - “Oily Woodford” play
- Granite Wash
 - ~100% HBP (Stiles Ranch)
 - Economics improved through condensate / rich gas



There will be a better time to focus on Natural Gas growth

Hedge Summary*



NATURAL GAS

Period	Volume Hedged MMCF/D	Fixed Price	3-Way Collars	
~70%	1Q11	380	\$6.30	\$4.50 x \$6.00 x \$7.91
	2Q11	380	\$6.30	\$4.50 x \$6.00 x \$7.91
	3Q11	380	\$6.30	\$4.50 x \$6.00 x \$7.91
	4Q11	320	\$6.03	\$4.50 x \$5.86 x \$7.37
~50%	2012	278	\$5.42	\$4.28 x \$5.49 x \$6.36
~30%	2013	158	\$5.33	\$4.04 x \$5.44 x \$6.48

CRUDE OIL (DOMESTIC)

Period	Volume Hedged BOPD	Fixed Price	Collars	3-Way Collars	
~70%	2011	25,500	\$81.51	~	\$61.61 x \$77.58 x \$107.76
~60%	2012	29,000	\$82.27	~	\$60.00 x \$78.70 x \$109.78
~20%	2013	13,000	~	~	\$55.00 x \$80.00 x \$110.54

* See @NFX on Newfield Website for Detailed Hedging Position

Forward Looking Statements



This presentation by Newfield Exploration Company includes forward-looking information. All information other than historical facts included in this presentation, such as information regarding estimated reserves, production targets, drilling and development plans and the timing of production and other activities, planned capital expenditures, the number of wells planned to be drilled in the future, the relative risks and potential of planned exploratory wells, the availability of capital resources to fund capital expenditures and business strategy and other plans and objectives for future operations, is forward-looking information. Although Newfield believes that these expectations are reasonable, this information is based upon assumptions and anticipated results that are subject to numerous uncertainties and risks. Actual results may vary significantly from those anticipated due to many factors, including drilling results, oil and gas prices, industry conditions, the prices of goods and services, the availability of drilling rigs and other support services, the availability of refining capacity for the crude oil Newfield produces from its Monument Butte field in Utah, the availability of capital resources, labor conditions and severe weather conditions (such as hurricanes). In addition, the drilling of oil and gas wells and the production of hydrocarbons are subject to governmental regulations and operating risks. Please see Newfield's most recent Annual Report on Form 10-K and Quarterly Report on Form 10-Q for a discussion of factors that may cause actual results to vary.